



**Odfjell Rig III Ltd**

**Report for the 4<sup>th</sup> quarter of 2025**

**and Preliminary Results for the Financial Year  
ending 31 December 2025**



# Key figures for the Odfjell Rig III Group

<i>All figures in USD million</i>	Q4 25	Q4 24	FY 25	FY 24
Operating revenue	109	85	376	313
EBITDA	59	49	207	174
EBIT	34	11	110	66
Net profit	7	1	49	27
EBITDA margin	54%	57%	55%	55%
Total assets			1,506	1,040
Net interest-bearing debt			617	296
Equity			753	624
Equity ratio			50%	60%

*(Comparable figures for same period in prior year in brackets)*

## Profit Q4 2025

Operating revenue for Q4 2025 was USD 109 million (USD 85 million), an increase of USD 24 million. The increase was primarily driven by the reorganisation of the group and the addition of Deepsea Nordkapp to the fleet which added USD 10 million to the 2025 revenue, see information in [Note 2](#). Rate uplifts for Deepsea Atlantic added USD 8 million, while there was a USD 6 million increase in revenue for Deepsea Aberdeen due to higher rates partly offset by lower utilization.

EBITDA in Q4 2025 was USD 59 million (USD 49 million), an increase of USD 10

million. USD 3 million is due to the acquisition of Deepsea Nordkapp. In addition, both Deepsea Atlantic and Deepsea Aberdeen had increased EBITDA. The EBITDA margin in Q4 2025 was 54% (57%).

Depreciation cost in Q4 2025 was USD 26 million (USD 38 million).

Net financial expenses in Q4 2025 amounted to USD 25 million (USD 9 million). The Q4 2025 expense includes USD 16 million related to the refinancing.

Net profit in Q4 2025 was USD 7 million (USD 1 million), an increase of USD 6 million.

## Profit FY 2025

Operating revenue FY 2025 was USD 376 million (USD 313 million), an increase of USD 63 million. The year-on-year variance was mainly driven by USD 42 million increased revenue for Deepsea Atlantic due to higher day rates and more operating days following the 2024 SPS, partly offset by lower bonus income. Deepsea Aberdeen had a USD 11 million increased revenue, primarily from rate uplift partly offset by Q2 2025 SPS and lower bonus. The acquisition of Deepsea Nordkapp added USD 10 million to the 2025 revenue.

EBITDA FY 2025 was USD 207 million (USD 174 million), an increase of USD 33 million, mainly driven by Deepsea Atlantic. The EBITDA margin FY 2025 was 55% (55%).

Depreciation cost FY 2025 was USD 97 million (USD 107 million).

Net financial expenses FY 2025 amounted to USD 55 million (USD 36 million), an increase of USD 19 million. The FY 2025 expense includes USD 16 million related to the refinancing.

Net profit FY 2025 was USD 49 million (USD 27 million), an increase of USD 22 million.

## Cash flow Q4 2025

Net cash flow from operating activities in Q4 2025 was USD 107 million (USD 48 million). This includes paid net interest of USD 18 million (USD 17 million).

Net cash outflow from investing activities in Q4 2025 was USD 249 million (USD 36 million). USD 237 million of the 2025 outflow was related to the acquisition as further described in [Note 2](#), and USD 12 million related to purchases of fixed assets.

Net cash flow from financing activities in Q4 2025 was USD 153 million (outflow of USD 28 million). The refinancing of the Odfjell Rig III group, see further information in [Note 7](#), gave a net proceed of USD 642 million, while USD 467 million was used to repay the called bond and the facilities related to the acquired Deepsea Nordkapp. In addition, USD 22 million was paid in

instalments on leases and the old bond loan.

### Cash flow FY 2025

Net cash flow from operating activities FY 2025 was USD 164 million (USD 135 million). This includes paid net interest of USD 35 million (USD 35 million) and paid income taxes of USD 2 million (USD 3 million).

Net cash outflow from investing activities FY 2025 was USD 297 million (USD 106 million) related to the acquisition described in [Note 2](#) and purchases of fixed assets.

Net cash flow from financing activities FY 2025 was USD 128 million (outflow of USD 57 million) The refinancing of the group, see further information in [Note 7](#) and in the Q4 comments, had a net positive cash effect of USD 174 million, while USD 47 million was paid in instalments on leases and the old bond loan.

### Balance sheet

Total assets as at 31 December 2025 amounted to USD 1,506 million (USD 1,040 million as at 31 December 2024), an increase of USD 466 million mainly due to the acquisition described in [Note 2](#).

Total equity as at 31 December 2025 amounted to USD 753 million, and the equity ratio was 50% (USD 624 million and an equity ratio on 60% at 31 December 2024).

Net interest-bearing debt as at 31 December 2025 amounted to USD 617 million (USD 296 million as at 31 December 2024), an increase of USD 321 million due to the reorganisation and refinancing of the group.

At 31 December 2025, cash amounted to USD 29 million, (USD 33 million as at 31 December 2024), a decrease of USD 4 million.

St. Julian's, Malta

24 February 2026

Board of Directors of Odfjell Rig III Ltd.

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John Carbone, Director

Erik Askvik, Director

Øivind Haraldsen, Director

# Condensed Consolidated Financial Statements



## Condensed Consolidated Income Statement

<i>USD million</i>	Note	Q4 25	Q4 24	FY 25	FY 24
<b>OPERATING REVENUE</b>	<b>4</b>	<b>109.5</b>	<b>85.3</b>	<b>375.6</b>	<b>313.1</b>
Other gains and losses		-	(0.0)	-	0.6
Personnel expenses		(25.9)	(19.6)	(87.8)	(72.7)
Other operating expenses		(24.3)	(17.1)	(80.7)	(67.3)
<b>EBITDA</b>		<b>59.2</b>	<b>48.6</b>	<b>207.1</b>	<b>173.6</b>
Depreciation	6	(25.6)	(37.8)	(97.5)	(107.3)
<b>OPERATING PROFIT (EBIT)</b>		<b>33.6</b>	<b>10.8</b>	<b>109.6</b>	<b>66.4</b>
Net financial expenses	5	(24.8)	(9.0)	(55.1)	(36.1)
<b>Profit before income tax</b>		<b>8.8</b>	<b>1.8</b>	<b>54.5</b>	<b>30.2</b>
Income tax expense		(1.7)	(0.4)	(5.7)	(3.2)
<b>NET PROFIT</b>		<b>7.2</b>	<b>1.3</b>	<b>48.8</b>	<b>27.0</b>
<b>Profit attributable to:</b>					
Owners of the parent		7.2	1.3	48.8	27.0

## Condensed Consolidated Statement of Comprehensive Income

<i>USD million</i>	Q4 25	Q4 24	FY 25	FY 24
Net profit	7.2	1.3	48.8	27.0
<b>Items that are or may be reclassified to profit or loss:</b>				
Cash flow hedges, net of tax	(0.3)	(1.2)	2.3	(3.4)
Currency translation differences	(0.1)	(2.4)	4.0	(3.6)
<b>OTHER COMPREHENSIVE INCOME, NET OF TAX</b>	<b>(0.4)</b>	<b>(3.6)</b>	<b>6.3</b>	<b>(7.0)</b>
<b>TOTAL COMPREHENSIVE INCOME</b>	<b>6.8</b>	<b>(2.3)</b>	<b>55.2</b>	<b>20.0</b>
<b>Total comprehensive income attributable to:</b>				
Owners of the parent	6.8	(2.3)	55.2	20.0

## Condensed Consolidated Statement of Financial Position

<i>USD million</i>	Note	31.12.2025	31.12.2024
<b>ASSETS</b>			
Property, plant and equipment	6	1,403.7	971.9
Deferred tax asset		0.3	3.3
<b>TOTAL NON-CURRENT ASSETS</b>		<b>1,404.1</b>	<b>975.2</b>
Trade receivables		67.7	30.2
Other current assets		5.4	1.6
Cash and cash equivalents		28.5	33.0
<b>TOTAL CURRENT ASSETS</b>		<b>101.6</b>	<b>64.7</b>
<b>TOTAL ASSETS</b>		<b>1,505.7</b>	<b>1,039.9</b>
<b>EQUITY AND LIABILITIES</b>			
<b>EQUITY</b>			
Paid-in capital		427.0	283.8
Other equity		325.9	340.6
<b>TOTAL EQUITY</b>		<b>752.9</b>	<b>624.4</b>
<b>LIABILITIES</b>			
Non-current interest-bearing borrowings	7	619.6	285.8
Non-current lease liabilities	8	11.6	3.6
Deferred tax liability		1.3	-
Other non-current liabilities	4	14.0	-
<b>TOTAL NON-CURRENT LIABILITIES</b>		<b>646.4</b>	<b>289.3</b>
Current interest-bearing borrowings	7	25.5	42.7
Current lease liabilities	8	9.2	7.5
Trade payables		28.7	27.2
Other current liabilities	4	42.9	48.7
<b>TOTAL CURRENT LIABILITIES</b>		<b>106.3</b>	<b>126.1</b>
<b>TOTAL LIABILITIES</b>		<b>752.7</b>	<b>415.4</b>
<b>TOTAL EQUITY AND LIABILITIES</b>		<b>1,505.7</b>	<b>1,039.9</b>

## Condensed Consolidated Statement of Changes in Equity

<i>USD million</i>	Note	Paid-in capital	Other equity	Total equity
<b>Balance at 1 January 2024</b>				
		290.0	320.6	610.6
Profit for the period		-	27.0	27.0
Other comprehensive income for the period		-	(7.0)	(7.0)
<b>TOTAL COMPREHENSIVE INCOME FOR THE PERIOD</b>		<b>-</b>	<b>20.0</b>	<b>20.0</b>
Dividend paid to shareholders		(6.2)	-	(6.2)
<b>Transactions with owners</b>		<b>(6.2)</b>	<b>-</b>	<b>(6.2)</b>
<b>BALANCE AT 31 DECEMBER 2024</b>		<b>283.8</b>	<b>340.6</b>	<b>624.4</b>
Profit for the period		-	48.8	48.8
Other comprehensive income for the period		-	6.3	6.3
<b>Total comprehensive income for the period</b>		<b>-</b>	<b>55.2</b>	<b>55.2</b>
Capital contribution	2	143.2	-	143.2
Continuity difference	2	-	(69.8)	(69.8)
<b>Transactions with owners</b>		<b>143.2</b>	<b>(69.8)</b>	<b>73.3</b>
<b>BALANCE AT 31 DECEMBER 2025</b>		<b>427.0</b>	<b>325.9</b>	<b>752.9</b>

## Condensed Consolidated Statement of Cash Flows

<i>USD million</i>	Note	Q4 25	Q4 24	FY 25	FY 24
<b>CASH FLOWS FROM OPERATING ACTIVITIES:</b>					
Profit before tax		8.8	1.8	54.5	30.2
Adjustment for interest, provisions and non-cash elements		45.1	45.9	144.4	140.9
Changes in working capital		70.6	17.1	2.7	1.4
<b>Cash generated from operations</b>		<b>124.6</b>	<b>64.8</b>	<b>201.6</b>	<b>172.5</b>
Net interest paid		(18.0)	(16.7)	(34.8)	(34.9)
Net income tax paid		(0.1)	(0.2)	(2.3)	(2.7)
<b>NET CASH FLOW FROM OPERATING ACTIVITIES</b>		<b>106.6</b>	<b>47.9</b>	<b>164.5</b>	<b>134.9</b>
<b>CASH FLOWS FROM INVESTING ACTIVITIES:</b>					
Purchase of property, plant and equipment		(12.0)	(36.1)	(60.3)	(106.2)
Cash used in obtaining control of subsidiaries	2	(237.0)	-	(237.0)	-
<b>NET CASH FLOW FROM INVESTING ACTIVITIES</b>		<b>(249.0)</b>	<b>(36.1)</b>	<b>(297.3)</b>	<b>(106.2)</b>

<i>USD million</i>	Note	Q4 25	Q4 24	FY 25	FY 24
<b>CASH FLOWS FROM FINANCING ACTIVITIES:</b>					
Proceeds from borrowings	7	641.6	-	641.6	-
Repayment of borrowings external	7	(451.3)	(20.0)	(471.3)	(40.0)
Repayment of borrowings related parties	7	(35.9)	-	(35.9)	-
Repayment of lease liabilities	8	(1.7)	(1.8)	(6.6)	(10.7)
Dividends paid to shareholders		-	(6.2)	-	(6.2)
<b>NET CASH FLOW FROM FINANCING ACTIVITIES</b>		<b>152.8</b>	<b>(27.9)</b>	<b>127.8</b>	<b>(56.8)</b>
Effects of exchange rate changes on cash and cash equivalents		(1.4)	(1.4)	0.5	(1.7)
<b>NET CHANGE IN CASH AND CASH EQUIVALENTS</b>		<b>8.9</b>	<b>(17.5)</b>	<b>(4.5)</b>	<b>(29.8)</b>
Cash and cash equivalents at beginning of period		19.7	50.5	33.0	62.8
<b>CASH AND CASH EQUIVALENTS AT PERIOD END</b>		<b>28.5</b>	<b>33.0</b>	<b>28.5</b>	<b>33.0</b>

## Note 1 Accounting Principles

### General information

Odfjell Rig III Ltd ('the Company') is incorporated in Bermuda. The address of its registered office is Clarendon House, 2 Church Street, Hamilton HM11, Bermuda. The Company is tax resident in Malta with its head office at 132, Portomaso Business Centre, Portomaso Avenue, St. Julian's STJ 4011, Malta.

Odfjell Rig III Ltd and its subsidiaries (together 'the OR III group') owns and operate three high quality harsh environment mobile offshore drilling units.

The ultimate parent company Odfjell Drilling Ltd ('ODL') is listed on the Oslo Stock Exchange.

These condensed interim financial statements were approved by the Board of Directors on 25 February 2026 and have not been audited.

### Basis for preparation

These condensed interim financial statements for the twelve months period ended 31 December 2025 have been prepared in accordance with IAS 34, 'Interim financial reporting'. These condensed consolidated interim financial statements do not include all the notes of the type normally included in an annual financial report. Accordingly, this report is to be read in conjunction with the [Annual report](#) for the year ended 31 December 2024.

### Accounting principles

The accounting principles adopted are consistent with those of the previous financial year.

### Use of estimates

Estimates and judgements are continually evaluated and are based on historical experience and other factors, including expectations of future events that are believed to be reasonable under the circumstances.

The OR III group makes estimates and assumptions concerning the future. These estimates are based on the actual underlying business, its present and forecast profitability over time, and

expectations about external factors such as interest rates, foreign exchange rates and other factors which are outside the group's control. The resulting estimates will, by definition, seldom equal the related actual results.

In preparing these interim financial statements, the significant judgements made by management in applying the OR III group's accounting policies and the key sources of estimation were the same as those that applied to the [consolidated financial statements](#) for the year ended 31 December 2024.

There will always be uncertainty related to judgement and assumptions related to accounting estimates.

## Note 2 Changes in Group Structure

As part of the refinancing of the Odfjell Drilling Ltd Group ('ODL group') in Q4 2025, where the Company issued a bond of USD 650 million, there was a reorganisation of the ODL group. The reorganisation was a business combination under common control by ODL, where the Company 9 December 2025 acquired the rig owning company Odfjell Rig V Ltd and the operating company Odfjell Invest II AS.

The purchase price for all the shares in Odfjell Rig V Ltd and Odfjell Invest II AS was

USD 399.8 million, of which a total cash payment of USD 246.9 million was made, utilising funds from the bond loan as well as other funds available in the Company. The remaining share price was financed by loan notes, of which USD 9.8 million was repaid in January 2026 while the USD 143.2 million loan note from the parent company which was converted to equity 18 December 2025.

The USD 237 million presented as 'Cash used in obtaining control of subsidiaries' in

the cashflow statement is net of USD 9.9 million of cash acquired.

The carrying amounts of the assets and liabilities acquired are based on the values of ODL, the ultimate parent company. The share purchase price of USD 399.8 million less book value of the net assets received of USD 329.9 million is equal to the negative USD 69.8 million continuity difference in the statement of changes in the equity.

The acquired companies have from the date of acquisition contributed to the group's revenues and profit before taxes by USD 10.1 million and USD 3.0 million respectively.

If the acquisition had occurred at the beginning of 2025, revenues for 2025 and profit before taxes for 2025 for the group would have been USD 532.6 million and USD 101.2 million respectively.

The net assets acquired in the reorganisation are as follows:

<i>USD million</i>	
<b>Assets</b>	
Fixed assets	463.6
Deferred tax asset	0.0
Trade accounts receivable	33.1
Other current receivable	3.4
Cash and cash equivalents	9.9
<b>Total assets</b>	<b>510.0</b>
<b>Liabilities</b>	
Non-current interest-bearing borrowings external parties	(128.3)
Non-current interest-bearing borrowings related parties	(35.9)
Non-current lease liabilities	(0.1)
Current interest-bearing borrowings	(1.4)
Current lease liabilities	(2.4)
Trade creditors	(9.4)
Other current liabilities	(2.6)
<b>TOTAL LIABILITIES</b>	<b>(180.1)</b>
<b>NET BOOK VALUE ASSETS AND LIABILITIES</b>	<b>329.9</b>
Continuity difference	69.8
<b>PURCHASE PRICE</b>	<b>399.8</b>

<i>USD million</i>	
Cash payments	246.8
Loan notes *	152.9
<b>TOTAL PURCHASE PRICE</b>	<b>399.8</b>
Paid in cash	(246.8)
Cash received	9.9
<b>NET DECREASE/(INCREASE) IN CASH</b>	<b>(237.0)</b>

\* USD 143.1 million of the loan notes was converted to capital in December 2025, while the remaining USD 9.8 million was paid in January 2026.

## Note 3 Segment summary

The OR III group receives strategic direction from its ultimate parent company, ODL. The internal management reporting to the Board is integrated with the ODL group reporting.

The OR III group provides drilling and related services to oil and gas companies. The OR III group own three mobile offshore drilling units with similar services, revenues, customers and production processes. Own drilling units (Own Fleet) is therefore assessed as one reporting segment.

## Note 4 Revenue

<i>USD million</i>	Q4 25	Q4 24	FY 25	FY 24
Revenue from contracts with customers	59.6	40.0	185.1	154.9
Lease component in drilling contracts	49.9	45.3	190.5	158.2
<b>OPERATING REVENUE</b>	<b>109.5</b>	<b>85.3</b>	<b>375.6</b>	<b>313.1</b>

The OR III Group had the following contract liabilities related to contracts with customers:

<i>USD million</i>	31.12.2025	31.12.2024
Non-current contract liabilities	8.7	-
Current contract liabilities	17.8	35.4
<b>TOTAL CONTRACT LIABILITIES</b>	<b>26.5</b>	<b>35.4</b>

Per 31 December 2025, contract liabilities that are expected to be recognised as revenue in 2026 are classified as current liabilities. All other contract liabilities are classified as non-current liabilities. Of the contract liabilities per 31 December 2024, about USD 12 million was expected to be recognised as revenue during the first twelve months, and consequently USD 23 million would have been classified as non-current liability when applying the same classification as per 31 December 2025. The change in classification do not affect revenue recognition, the cash flow statement or the statement of changes in equity.

### Disaggregation of revenue - Primary geographical markets

All revenue is related to operations on the Norwegian Continental shelf and is therefore allocated to Norway.

## Note 5 Net financial expenses

USD million	Note	Q4 25	Q4 24	FY 25	FY 24
Interest income		0.5	0.1	1.4	2.1
Interest expense lease liabilities	8	(0.2)	(0.2)	(0.8)	(1.3)
Other interest expenses		(10.2)	(6.2)	(33.3)	(33.4)
Other borrowing expenses *		(15.8)	(0.4)	(17.7)	(1.4)
Net currency gain/(loss)		2.1	1.6	(3.4)	1.9
Other financial items		(1.2)	(3.9)	(1.2)	(4.0)
<b>NET FINANCIAL EXPENSES</b>		<b>(24.8)</b>	<b>(9.0)</b>	<b>(55.1)</b>	<b>(36.1)</b>

\* The 2025 figures are affected by refinancing expenses, including called bond premium of USD 13.4 million

## Note 6 Property, plant and equipment

### Specification and movements

USD million	Mobile drilling units	Periodic maintenance	Right-of-use assets	Total fixed assets
Net book value as at 1 January 2025	886.1	74.8	11.0	971.9
Additions	16.8	35.5	12.9	65.2
Additions through acquisition	432.8	28.4	2.4	463.6
Depreciation	(66.4)	(24.5)	(6.5)	(97.5)
Currency translation differences	-	-	0.3	0.3
<b>NET BOOK VALUE AS AT 31 DECEMBER 2025</b>	<b>1,269.3</b>	<b>114.1</b>	<b>20.3</b>	<b>1,403.7</b>

The right-of-use assets are mooring and drilling equipment leased from companies in the Odfjell Technology Ltd. group ('OTL'), which is related to the main shareholder.

### Impairment of property, plant and equipment

Assets are assessed for impairment whenever events or changes in circumstances indicate that the carrying amount of an asset exceeds the recoverable amount.

The OR III Group has not identified any impairment indicators as at 31 December 2025.

## Note 7 Interest-bearing borrowings

### Interest-bearing borrowings specification

USD million	Note	31.12.2025	31.12.2024
Non-current interest-bearing borrowings external		619.6	285.8
Current interest-bearing borrowings		25.5	42.7
<b>TOTAL</b>		<b>645.1</b>	<b>328.5</b>

### Refinancing

The OR III Group has in December 2025 completed its planned refinancing through the issuance of a new secured bond.

#### The Odfjell Rig III 2025/2031 senior secured bond loan

On the 8 December 2025, the Company issued a USD 650 million senior secured bond. The bond, with maturity in March 2031, has a fixed coupon of 7.25% p.a. and semi-annual instalments of USD 22.5 million, first time 9 months from the issue date. The bond is secured by standard first lien security related to the Deepsea Aberdeen, Deepsea Atlantic and Deepsea Nordkapp, as well as guaranteed by ODL and various subsidiaries.

#### The Odfjell Rig III 2023/2028 senior secured bond loan

The USD 390 million secured bond maturing in May 2028 with an outstanding amount of USD 290 million was called and repaid in full 11 December 2025 in addition to a call premium of USD 13.4 million.

#### The Odfjell Rig V Ltd Facility

As part of the reorganisation of the group, see further description in Note 2, the Deepsea Nordkapp term loan facility with an outstanding amount of USD 128 million was added to the group 9 December 2025 and was repaid in full the same day.

#### The interest-bearing loan related parties

As part of the reorganisation of the group, see further description in Note 2, an interest-bearing loan with an outstanding amount of USD 36 million was added to the group 9 December 2025 and was repaid in full the same day.

## Movements in the interest-bearing borrowings are analysed as follows:

USD million	Note	Non-current	Current	Total
Carrying amount as at 1 January 2025		285.8	42.7	328.5
<b>CASH FLOWS:</b>				
New bond loan *		649.6	-	649.6
Paid transaction costs related to new loan		(8.0)	-	(8.0)
Repayment called bond *		(289.6)	-	(289.6)
Paid premium called bond		(13.4)	-	(13.4)
Paid instalments bond		-	(40.0)	(40.0)
Repayment acquired company bank loan		(128.3)	-	(128.3)
Repayment acquired company borrowings related parties		(35.9)	-	(35.9)
<b>NON-CASH FLOWS:</b>				
Reclassified		(22.5)	22.5	-
Additions through acquisition	2	164.2	1.4	165.6
Change in transaction cost, unamortised		17.7	-	17.7
Change in accrued interest cost		-	(1.2)	(1.2)
<b>CARRYING AMOUNT AS AT 31 DECEMBER 2025</b>		<b>619.6</b>	<b>25.5</b>	<b>645.1</b>

\* Net of roll-over bonds

## Available drawing facilities

The OR III group has a frame loan with the parent company with undrawn amount of USD 400 million, refer to Note 12.

## Covenants

### Financial covenants related to the Odfjell Rig III 2025/2031 senior secured bond loan

Equity ratio	≥ 30%
Free liquidity (incl. Undrawn RCF)	≥ USD 50m
Current ratio	≥ 1.0x

The covenants listed above is calculated based on the ODL Group consolidated figures.

The OR III group is compliant with all financial covenants as at 31 December 2025, and ODL group is compliant as at 31 December 2025 with all financial covenants that could impact the OR III group through cross default clauses.

## Note 8 Leases

The OR III group leases mooring and drilling equipment from companies in the OTL group.

The Right-of-use assets are included in the line item "Property, plant and equipment" in the balance sheet, refer to Note 6.

### Lease liabilities:

USD million	31.12.2025	31.12.2024
Non-current	11.6	3.6
Current	9.2	7.5
<b>TOTAL</b>	<b>20.8</b>	<b>11.1</b>

**Movements in lease liabilities are analysed as follows:**

<i>USD million</i>	Note	Non-current	Current	Total
Carrying amount as at 1 January 2025		3.6	7.5	11.1
<b>CASH FLOWS:</b>				
Payments for the principal portion of the lease liability		-	(6.6)	(6.6)
Payments for the interest portion of the lease liability		-	(0.8)	(0.8)
<b>NON-CASH FLOWS:</b>				
New lease liabilities recognised in the year		12.9	-	12.9
Additions through acquisition	2	0.1	2.4	2.5
Interest expense on lease liabilities		0.8	-	0.8
Reclassified to current portion of lease liabilities		(6.3)	6.3	-
Currency exchange differences		0.5	0.4	0.9
<b>CARRYING AMOUNT AS AT 31 DECEMBER 2025</b>		<b>11.6</b>	<b>9.2</b>	<b>20.8</b>

## Note 9 Financial assets and liabilities

**Valuation techniques used to derive Level 2 fair values**

Level 2 derivatives held at fair value through profit or loss and hedging derivatives, comprise foreign exchange agreements. Foreign exchange agreements are fair valued using forward rates extracted from observable yield curves. Foreign exchange agreements are recognised according to mark-to-market reports from external financial institutions.

The OR III group had the following financial instruments at each reporting period

<i>USD million</i>	Level	31.12.2025	31.12.2024
<b>FINANCIAL ASSETS AT FAIR VALUE THROUGH PROFIT OR LOSS</b>			
<b>Derivatives designated as hedging instruments</b>			
Foreign exchange forward contracts (Current assets)	2	0.1	-
<b>OTHER FINANCIAL ASSETS</b>			
Trade and other current receivables		67.7	30.2
Cash and cash equivalents		28.5	33.0
<b>TOTAL FINANCIAL ASSETS</b>		<b>96.3</b>	<b>63.2</b>
<b>FINANCIAL LIABILITIES AT FAIR VALUE THROUGH PROFIT OR LOSS</b>			
<b>Derivatives designated as hedging instruments</b>			
Foreign exchange forward contracts (Current liabilities)	2	1.3	3.4
<b>OTHER FINANCIAL LIABILITIES</b>			
Non-current interest-bearing borrowings		619.6	285.8
Non-current lease liabilities		11.6	3.6
Other non-current liabilities		5.3	-
Current interest-bearing borrowings		25.5	42.7
Current lease liabilities		9.2	7.5
Trade and other payables		49.3	34.9
<b>TOTAL FINANCIAL LIABILITIES</b>		<b>721.8</b>	<b>377.9</b>

The fair value of financial assets and liabilities at amortised cost is not materially different from their carrying amount.

## Note 10 Commitments

Capital expenditure contracted for at the end of the reporting period but not yet incurred is as follows:

<i>USD million</i>	31.12.2025	31.12.2024
Rig investments	7.1	15.1
<b>TOTAL</b>	<b>7.1</b>	<b>15.1</b>

The major part of committed capital expenditure is expected to be paid within the next 12 months.

## Note 11 Share information and dividend

The shares in the Company are owned by Odfjell Rig Owning Ltd, which is a subsidiary of the ultimate parent company ODL.

The issued share capital consists of 10,000 shares with a nominal value of USD 1 each and all shares are fully paid up.

## Note 12 Related-party transactions

The company's ultimate parent company is ODL, and all companies in the ODL group is defined as a 'Group company' in the tables below. The main shareholder of ODL is also the main shareholder of OTL. All companies in the OTL group is therefore defined as 'Related to the main shareholder' in the tables below.

The OR III group had the following material transactions with related parties:

<i>USD million</i>	Relation	Q4 25	Q4 24	FY 25	FY 24
Companies within the ODL group	Group company	-	(0.0)	0.1	0.3
<b>TOTAL SALES OF SERVICES TO RELATED PARTIES</b>		<b>-</b>	<b>(0.0)</b>	<b>0.1</b>	<b>0.3</b>

Sales of services include administration services and personnel hire.

<i>USD million</i>	Relation	Q4 25	Q4 24	FY 25	FY 24
Companies within the ODL group	Group company	32.7	24.7	110.2	96.2
Companies within the OTL group	Related to main shareholder	6.4	15.9	22.9	27.1
<b>TOTAL PURCHASES FROM RELATED PARTIES</b>		<b>39.1</b>	<b>40.7</b>	<b>133.1</b>	<b>123.2</b>

Purchases consist of hired personnel (mainly offshore), services and rentals, as well as global business services. All transactions have been carried out as part of the ordinary operations. Amounts listed in the table above do not include payment for rentals considered as leases, see table below.

### Non-current interest-bearing frame loan agreement

The Company has a frame loan agreement up to USD 400 million with parent company Odfjell Rig Owning Ltd. The loan is undrawn as at 31 December 2025.

As at 31 December 2025 the Company does not have any related party non-current interest-bearing borrowings.

### Current receivables and liabilities related parties

As a part of the day-to-day running of the business, the OR III group has the following current receivables and liabilities towards companies in the ODL group and OTL group. All receivables and liabilities have less than one year maturity.

<i>USD million</i>	31.12.2025	31.12.2024
Trade receivables	0.0	-
Other current receivables	0.0	4.1
Trade payables	(11.3)	(10.9)
Other current payables	(14.2)	(5.2)
<b>NET CURRENT PAYABLES RELATED PARTIES</b>	<b>(25.5)</b>	<b>(12.0)</b>

### Lease agreements related parties

The OR III group has lease agreements regarding mooring and drilling equipment with companies in the OTL group.

#### Lease liability

<i>USD million</i>	31.12.2025	31.12.2024
Mooring and drilling equipment	20.8	11.1
<b>TOTAL LEASE LIABILITY</b>	<b>20.8</b>	<b>11.1</b>

### Lease payments related parties

<i>USD million</i>	Q4 25	Q4 24	FY 25	FY 24
Mooring and drilling equipment	1.9	2.0	7.5	11.9
<b>TOTAL LEASE PAYMENTS (BOTH INTEREST AND INSTALMENTS)</b>	<b>1.9</b>	<b>2.0</b>	<b>7.5</b>	<b>11.9</b>

## Note 13 Events after the reporting period

There have been no events after the balance sheet date with material effect on the interim financial statements ended 31 December 2025.

## Appendix 1: Definitions of alternative performance measures

### **EBIT**

Earnings before taxes, interest and other financial items. Equal to Operating profit.

### **EBIT margin**

EBIT/Operating revenue.

### **EBITDA**

Earnings before depreciation, amortisation and impairment, taxes, interest and other financial items.

### **EBITDA margin**

EBITDA/Operating revenue.

### **Equity ratio**

Total equity/total equity and liabilities.

### **Net interest-bearing debt**

Non-current interest-bearing borrowings plus current interest-bearing borrowings less cash and cash equivalents. Interest-bearing borrowings do not include lease liabilities.

### **Net profit (loss)**

Equal to profit (loss) for the period after taxes.

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