



Q1 2024 Results Presentation

15 May 2024

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AGENDA

- 1. Q1 Highlights**
2. Operational Review
3. Financial Review
4. Summary

Busy Start to the Year

GOOD REVENUE GENERATION, DESPITE TOUGH WEATHER

- Q1 Revenue of USD 194 million
- Q1 EBITDA of USD 85 million

FURTHER DELEVERAGING OF BALANCE SHEET

- Leverage ratio of 1.8x
- Equity Ratio of 62%
- Repayment of USD 53 million Samsung Yard Credit

FULLY BOOKED UNTIL 2026

- Order Backlog of USD 2 billion
 - USD 1.9 billion from firm contracts
 - USD 0.1 billion from priced options
- Priced options exercised by Equinor for work on Deepsea Stavanger

SPS programs ongoing

- Average capex allocation for the three remaining SPS programs now anticipated to be around USD 50 million per unit, with 2-4 weeks of off hire time
- New Deepsea Atlantic ultra-deepwater BOP cost increased to USD 50 million, increased from USD 45 million

SHAREHOLDER DISTRIBUTIONS

- Q1 Quarterly Dividend of USD 14.2 million declared

Q1 DIVIDEND (USD)

USD 14.2 m

Revenue (USDm)



EBITDA (USDm)



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Sold Out Until 2026 – Rolling Over to Higher Day Rates

Current Fleet Location

OFFSHORE NORWAY



Deepsea Aberdeen
Svalin Field

Deepsea Atlantic
Johan Sverdrup
Phase 2

Deepsea Stavanger
Exploration



Deepsea Nordkapp
Alvheim
Development



Deepsea Yantai
Exploration

OFFSHORE NAMIBIA



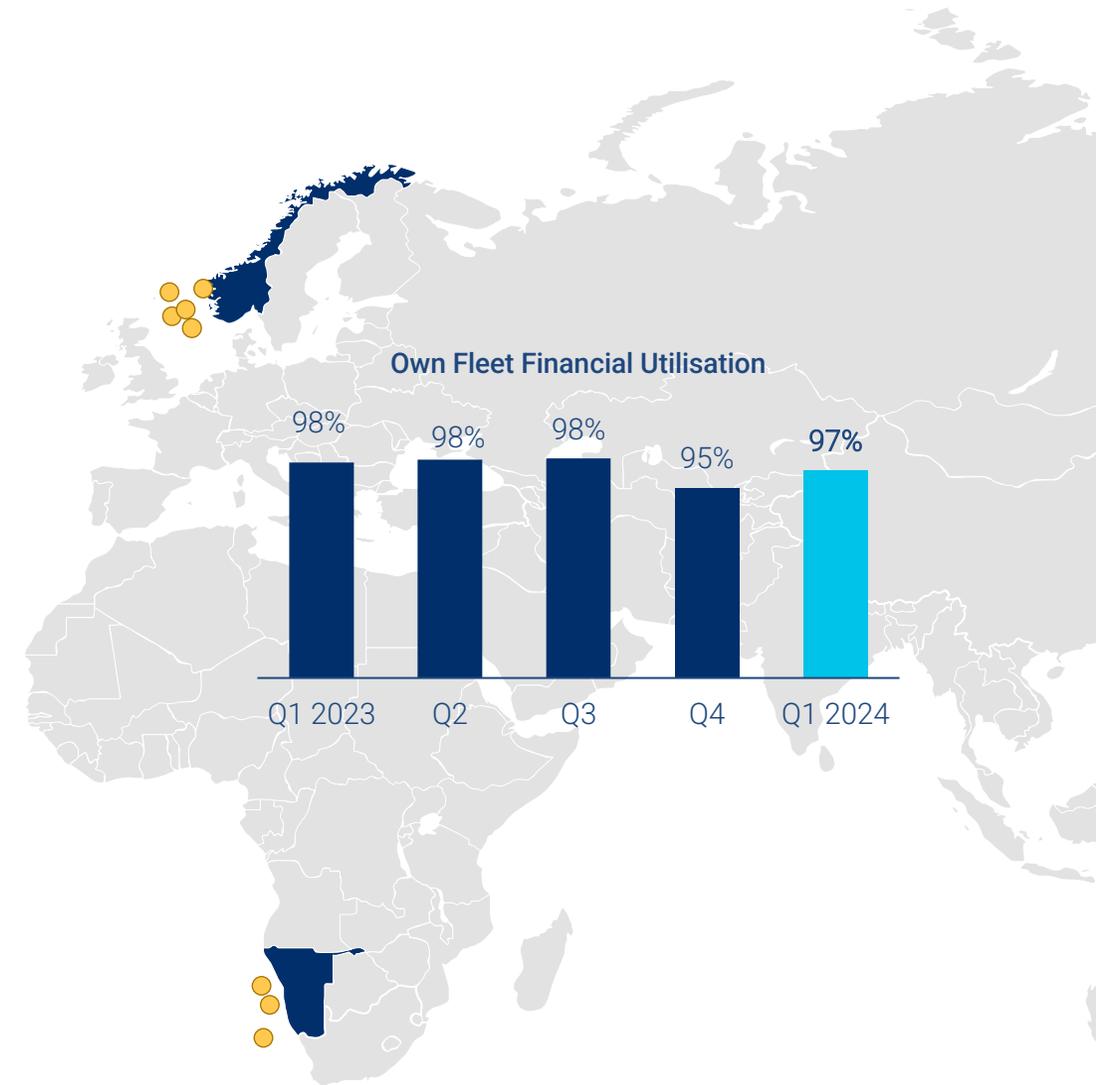
Deepsea Mira
Exploration



Deepsea Bollsta
Exploration



Hercules
Exploration



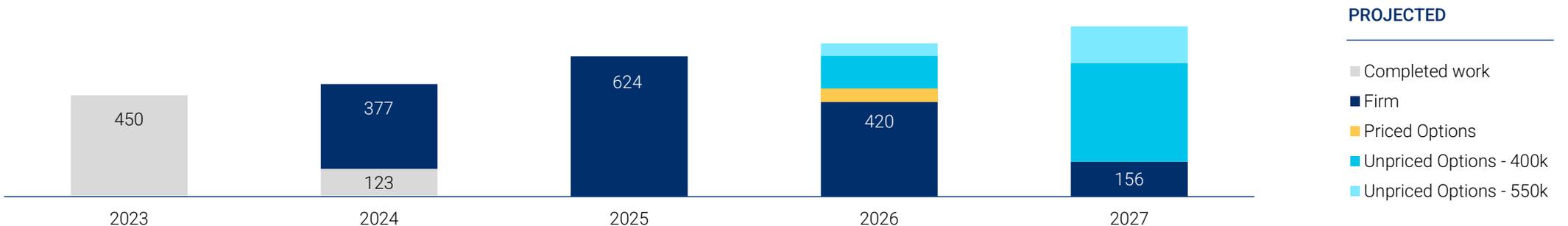
Sold Out Until 2026 – Rolling Over to Higher Day Rates

Increasing Own Fleet Revenue Backlog, Excluding Bonuses and Add-ons (USD m)

ASSET	LOCATION/OPERATOR	2023	2024	2025	2026	2027	2028	2029
Deepsea Atlantic (6G, UDW, HE)	Norway Equinor		SPS					
Deepsea Aberdeen (6G, UDW, HE)	Norway Equinor		SPS					
Deepsea Stavanger (6G, UDW, HE)	Norway Equinor / Aker BP			SPS				
Deepsea Nordkapp (6G, UDW, HE)	Norway Aker BP	SPS						

■ Priced Option
 ■ Unpriced Options
 ■ Contract

Backlog and Contract Values exclude integrated services, performance and fuel incentives



Backlog assumes that the day rate is set at the ceiling rate of USD 400k, plus estimated escalation, for the Aker BP contracts on DSN (2025) and DSS (2025-2029).

Market Dynamics Persisting in the Medium to Long Term

Clear Preference for Tier 1 Unit Remains

- Preference for Tier 1 HE semi submersibles among clients
 - Higher performance, operability and flexibility
 - Delivering lower total well costs
- Utilisation rates for tier 1 units has rarely dropped below 80% even in low demand scenarios.

Demand looks strong in medium to long term

- Total demand in 2026 increased on current total demand in 2024
- Demand from Norway in 2026 is estimated to increase
- International opportunities remain
- Namibian future demand encouraged by recent exploration success and the amount of operators in the area continues to increase
- We maintain our view of increased demand in the medium and long term, resulting in a longer and more resilient upcycle for the industry



SPS and BOP update

Summary

- Deepsea Nordkapp successfully completed SPS without idle time at an estimated total cost of USD 40 million, with circa 65% of total capex paid by end Q1 2024
- Deepsea Atlantic yard stay now scheduled to begin early summer 2024
- Deepsea Atlantic yard stay scope contains multiple upgrades to the unit to prepare it for its planned deepwater campaign in the UK, including an increase of the variable deck load capacity and installation of new ultra-deepwater BOP and control system
- The BOP upgrade is now estimated to cost USD 50 million of which USD 20 million is funded by Equinor
- Average capex allocation for the remaining three SPS programs now estimated to be around USD 50 million per unit with 2-4 weeks of off-hire time

SPS schedule

Deepsea Nordkapp



COMPLETED

Deepsea Atlantic



2024

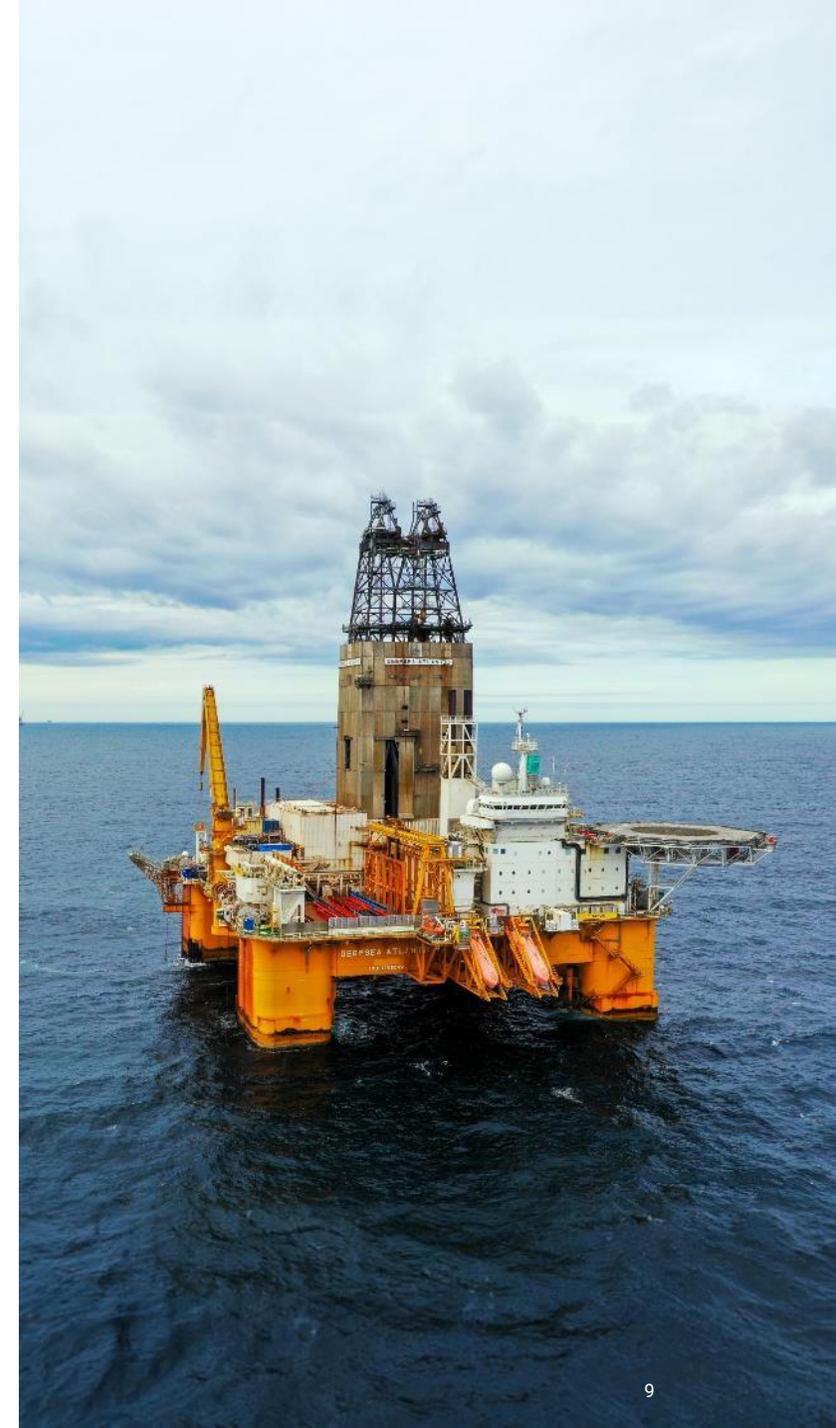
Deepsea Aberdeen



Deepsea Stavanger



2025

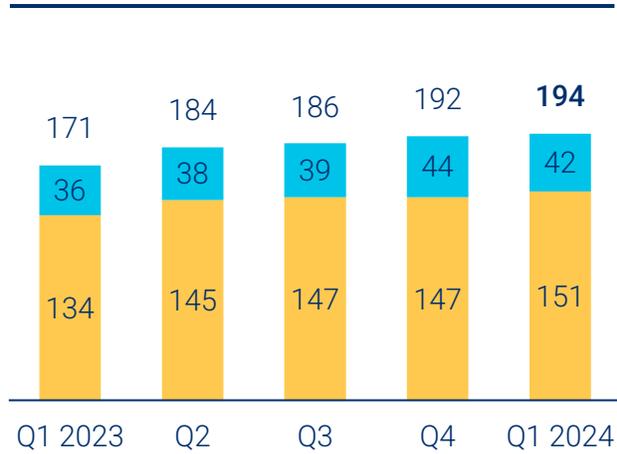


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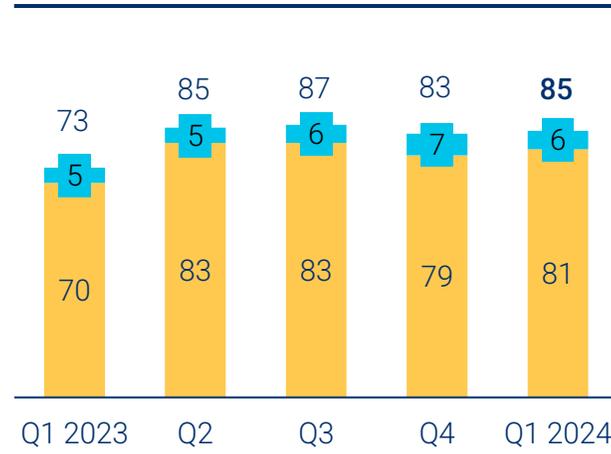
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Positive Income Growth Through the Year

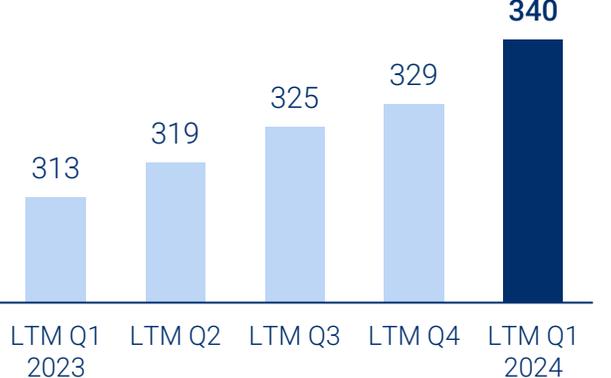
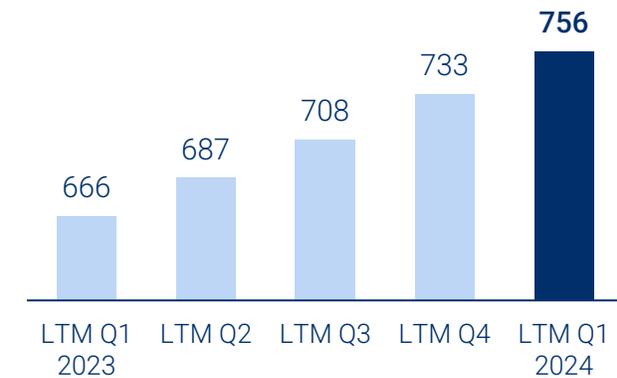
Revenue (USDm)



EBITDA (USDm)



Net Profit (USDm)



Own Fleet Contribution External Fleet Contribution

*Net profit during Q3 2023 was USD 184 million following a reversal of an impairment loss of USD 163 million. For these charts, the aforementioned impairment loss reversal has been removed from the net profit calculation.

Robust Balance Sheet and Strong Liquidity

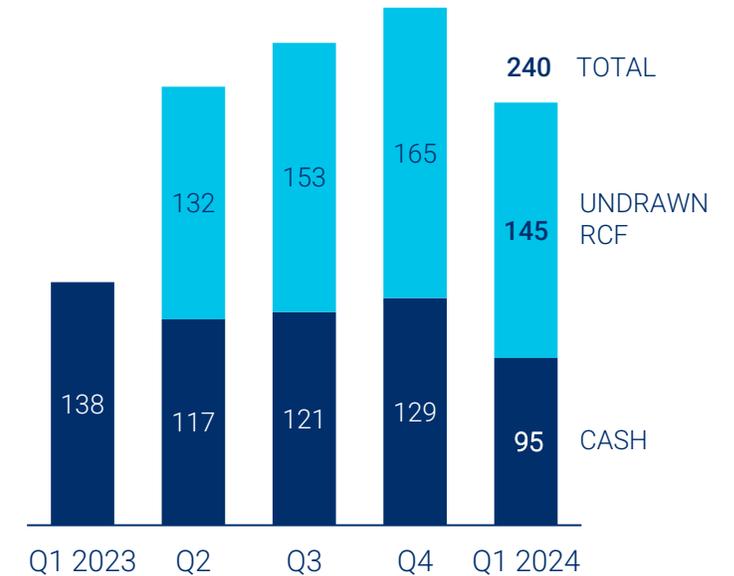
Net debt (USDm) and Leverage Ratio



Total Assets (USDbn) and Equity Ratio

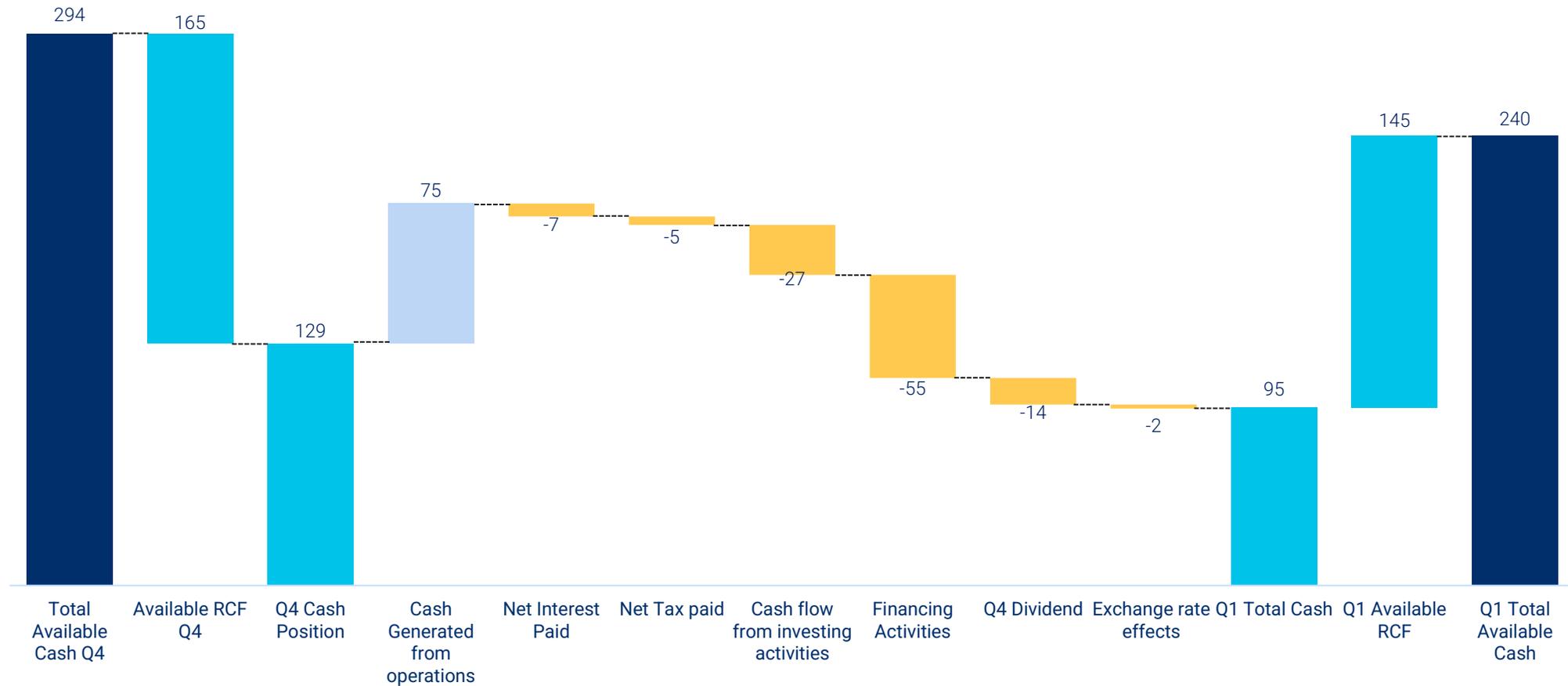


Available Liquidity (USDm)



Strong Cash Flow from Operations

Q1 Cash Flow



Q1 Dividend of USD 14.2 Million

Key details of Q1 Dividend

- USD 14.2 million
- 0.06 USD / share
- Last day including right: 23 May 2024
- Ex-Dividend date: 24 May 2024
- Record date: 27 May 2024
- Payment date: 13 June 2024

Dividends is declared in USD. Actual NOK payment per share will be determined based on the exchange rate at last day including rights



Dilution Effect from Issuance of New Shares under Warrants Agreement

Key details

Warrants Agreement with Akastor

- In May 2018, ODL agreed a funding arrangement with Akastor to acquire the stranded asset Stena MidMax, now known as Deepsea Nordkapp
- Warrants mature on 31 May 2024
- At the current share price, about 2.7 million shares will be issued to Akastor at maturity, at a nominal price of USD 0.01 per share

Share Price Example Dilution

ODL SHARE PRICE	SHARE ISSUANCE (million shares)	DILUTION
47	2.05	0.86%
48	2.16	0.91%
49	2.27	0.96%
50	2.38	1.01%
51	2.49	1.05%
52	2.60	1.10%
53	2.72	1.15%
54	2.83	1.19%
55	2.94	1.24%
56	3.05	1.29%
57	3.16	1.34%
58	3.27	1.38%

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Q1 2024 Summary

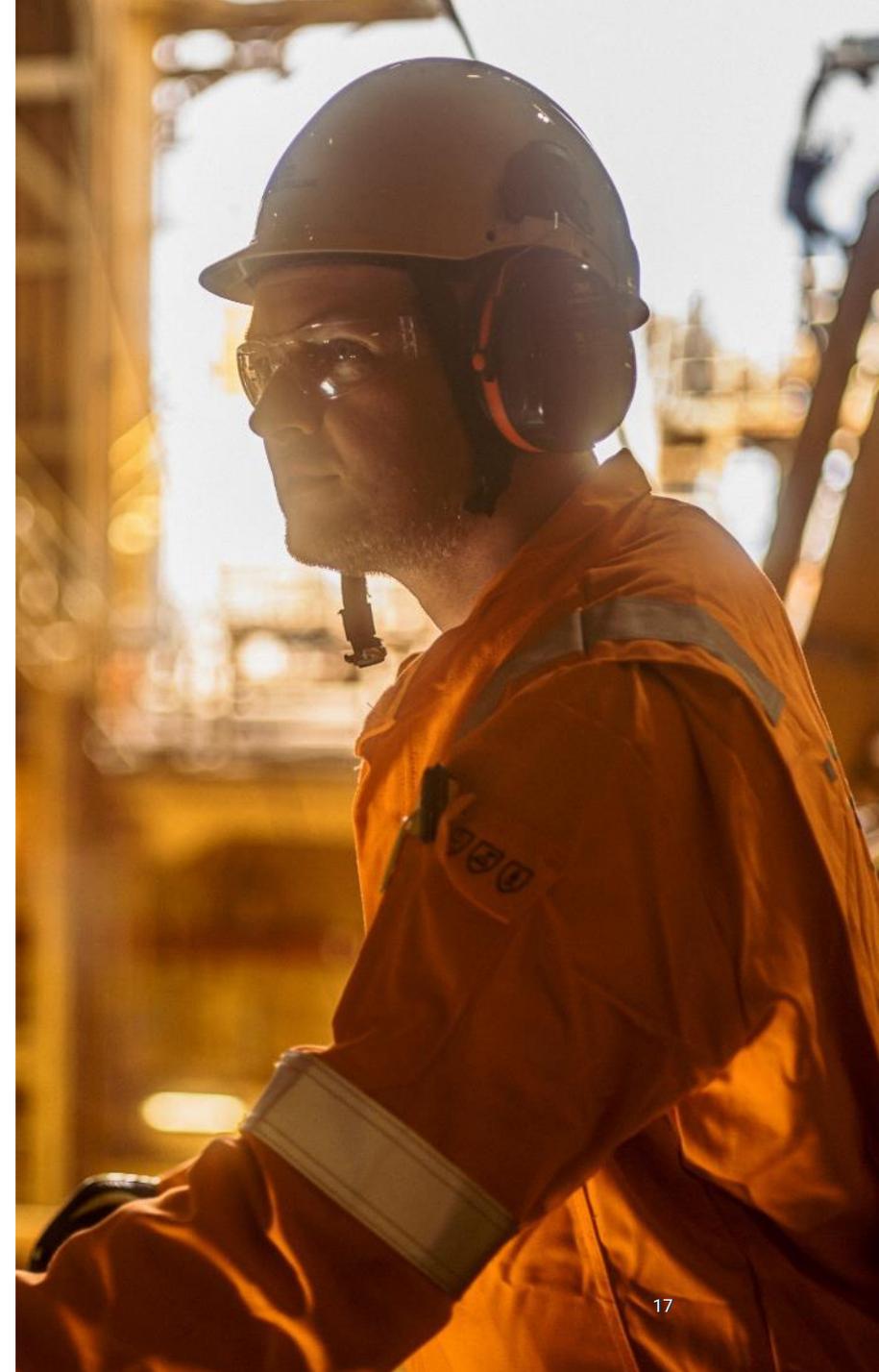
Good start to operations across the business with all units fully operational during the quarter

Balance sheet going from strength to strength

Market view maintained, with supply and demand balance continuing to facilitate strong day rate growth in the future

Fleet continuing to move from legacy day rates, resulting in increasing cash generation

Continued focus on shareholder distributions, with further dividend payments made



For further information, please contact:

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