

# Q4 2023 and Year End 2023 Results Presentation

ODFIELD

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15 February 2024

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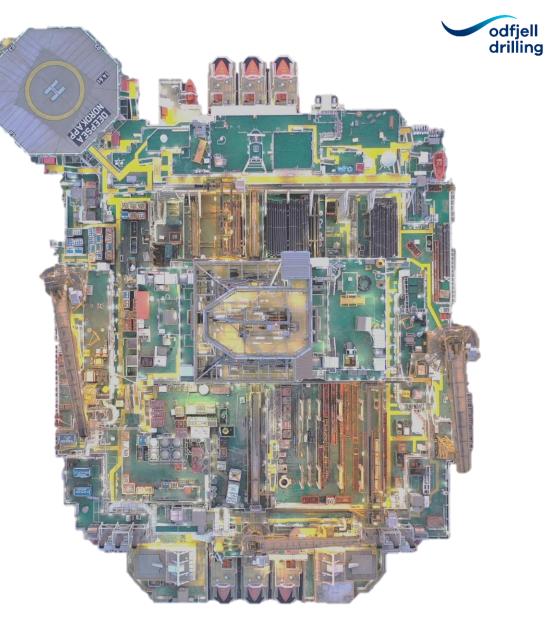
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Summary



## **Significant Activity Across Odfjell Drilling**

#### Strong financial performance, despite unplanned downtime

- Q4 Revenue of USD 192 million (2023 Revenue of USD 732 million)
- Q4 EBITDA of USD 83 million (2023 EBITDA of USD 329 million)
- Financial utilisation of 94.5% impacted by downtime on Deepsea Stavanger

#### USD 2bn of Firm Backlog Secured

Order Backlog of USD 2.1 billion

#### **High Value Firm Contracts Secured**

- Deepsea Aberdeen secured contracts with Equinor for 10 months for a total contract value of USD 138 million
- Deepsea Nordkapp contract with Aker BP amended and extended. Additional year agreed with a total contract value of USD 179 million

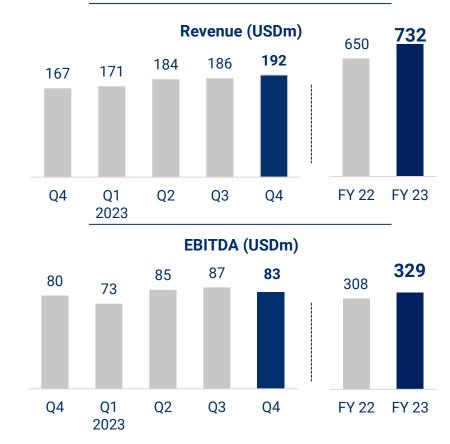
#### Successfully completed SPS

Deepsea Nordkapp SPS completed entirely at sea with no downtime



### Q4 DIVIDEND (USD)

# USD 14.2 m



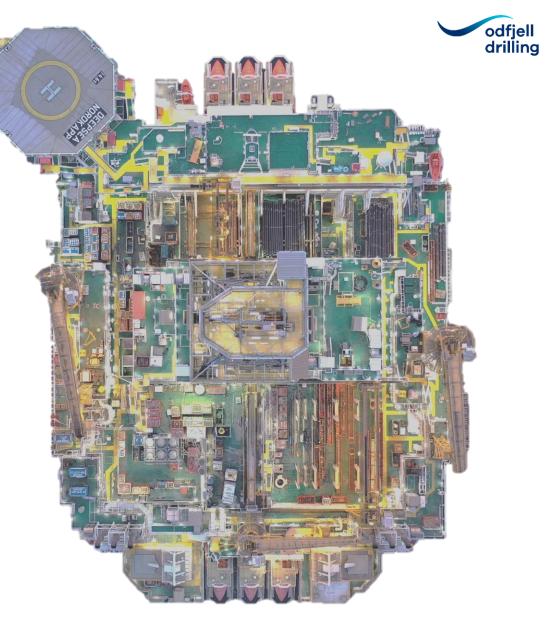
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### Q4 Highlights

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# Fully Deployed, Strong Backlog Coverage



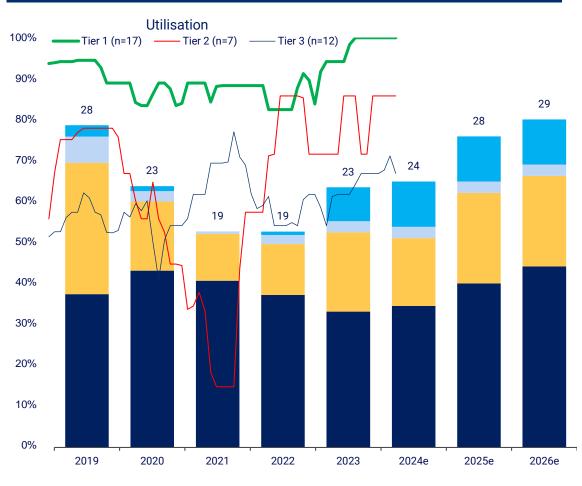
	Year huil	t Location/Operator	2023	2024	2025	2026	2027	2028	2029
			2023	2024	2023	2020	2027	2020	2027
Deepsea Atlantic (6G, UDW, HE)	2009	Norway Equinor		SPS		Priced		Unpriced options	
Deepsea Aberdeen (6G, UDW, HE)	2014	Norway Equinor	SPS			Unpriced options			
Deepsea Stavanger (6G, UDW, HE)	2010	Norway Equinor / Aker BP		Priced options	SPS	(floor and cei	Priced with range ling price linked to	market rates)	
Deepsea Nordkapp (6G, UDW, HE)	2019	Norway Aker BP	SPS		Priced with range (floor and ceiling price linked to market rates)		U	npriced options	
					I			Contra	act Opti
		Contracts	Secured I	Ouring 20	23			Own fleet b	acklog
Rig		Client / Location	Contract Value (USD)	L	ength	Start Date		0.1	
Deepsea Nordkapp		Aker-BP, Norway	179 million	12	months	2026			
Deepsea Aberdeen		Equinor, Norway	130 million	m	10 onths	Q1 2025		2.(	0
Deepsea Atlantic	c	Equinor,	290 million		23	H1 2024		■ Firm contra	cts
		Norway / UK		m	onths			Revenue pri	iced ontion



# Market Dynamics Persisting in the Medium to Long Term



Semi-Submersible Unit Demand vs Utilisation



Norway UK Canada Other Demand

#### **Clear Preference for Tier 1 Units Remains**

- Preference for Tier 1 HE semi submersibles among clients
  - Higher performance, operability and flexibility
  - Delivering lower total well costs
- Utilisation rates for tier 1 units has rarely dropped below 80% even in low demand scenarios.

#### Demand Looks Strong in 2026

- Total demand in 2026 increased on current total demand in 2024
- Demand from Norway in 2026 is estimated to increase
- International opportunities remain
- Namibian future demand encouraged by recent exploration success and the amount of operators in the area continues to increase
- We maintain our view of increased demand in the medium and long term, resulting in a longer and more resilient upcycle for the industry

# **SPS and Capex Update**

#### **Deepsea Nordkapp Completed SPS**

- · First rig to complete SPS in the North Sea without taking the rig to shore
- During SPS, the rig was in full operation with no QHSE incidents
- Unit achieved Financial Utilisation during the period of 99%
- Made possible through close co-operation with Classification Society, DNV and the Aker BP drilling alliance
- Total cost in line with estimates, with circa 50% of total capex paid for Deepsea Nordkapp



#### **Remaining SPS Programs**

- Average capex allocation of approximately USD 40 – 45 million per unit
- Off-hire time between 2 4 weeks



#### **Other Capex**

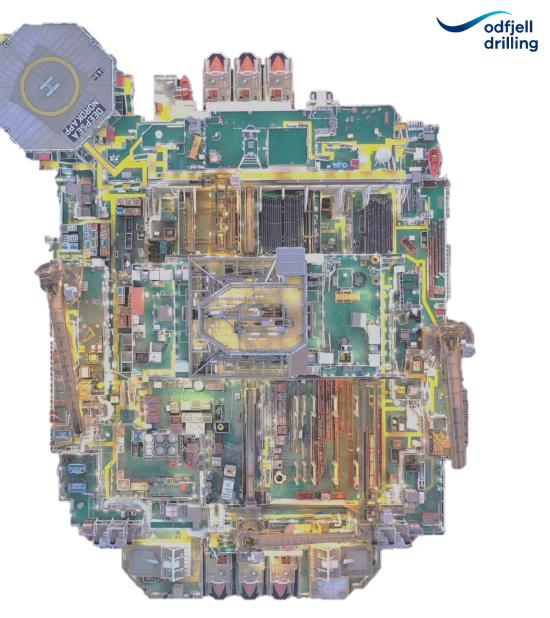
- Average annual maintenance Capex of USD 3-5m per rig
- Deepsea Atlantic BOP, with an estimated cost of USD 45m, of which USD 20m is client funded.

Q4 Highlights

2 Operational Review

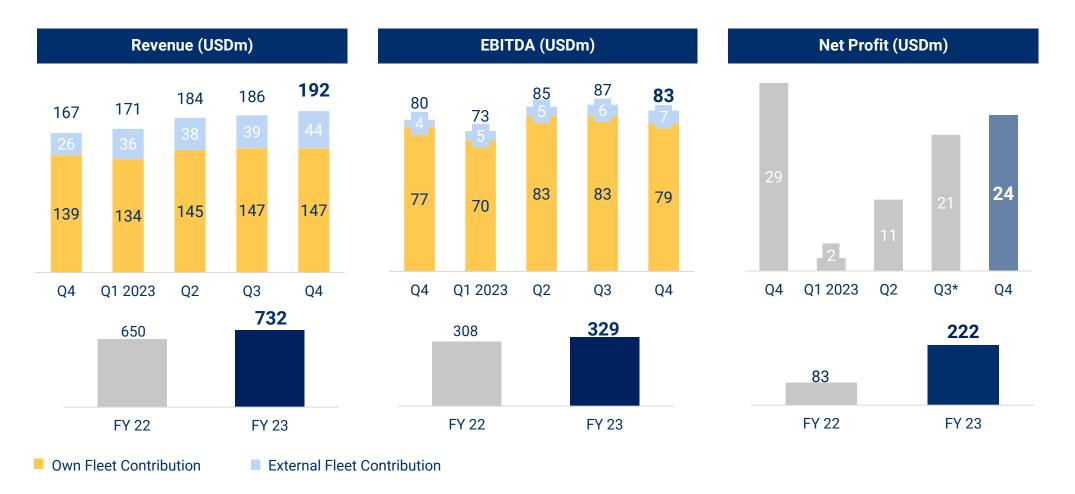
**3** Financial Review

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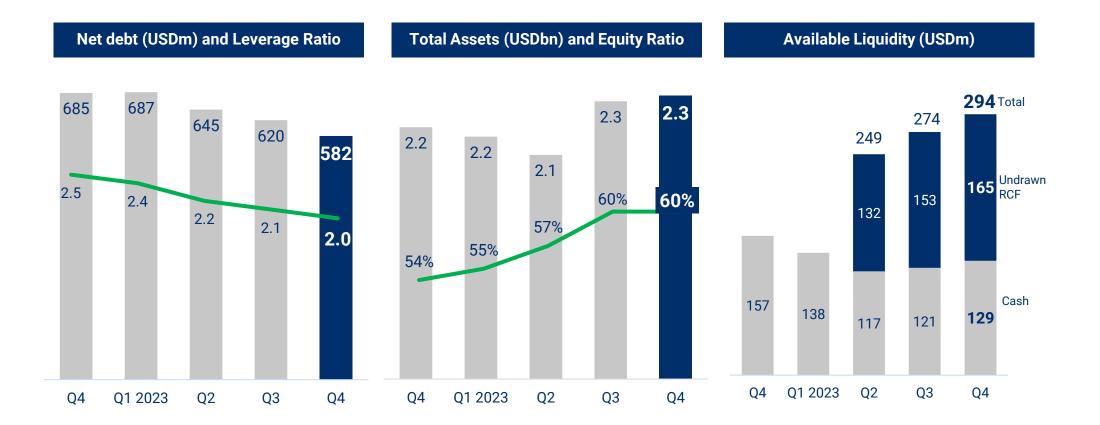
### **Positive Income Growth Through the Year**





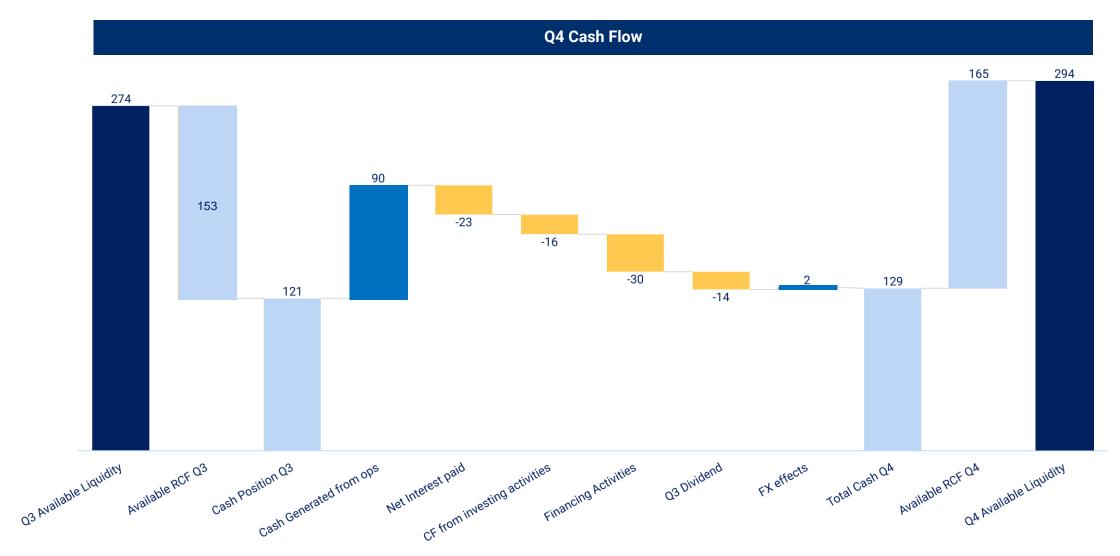
### **Robust Balance Sheet and Strong Liquidity**





### **Strong Cash Flow from Operations**





### Q4 Dividend of USD 14.2 Million

#### Key details of Q4 Dividend

- USD 14.2 million
- 0.06 USD / share
- Last day including right: 29 February
- Ex-Dividend date: 1 March
- Record date: 4 March
- Payment date: 14 March

Dividends declared in USD with actual NOK payments per share to be determined based on the Norges Bank exchange rate at the last day including rights.

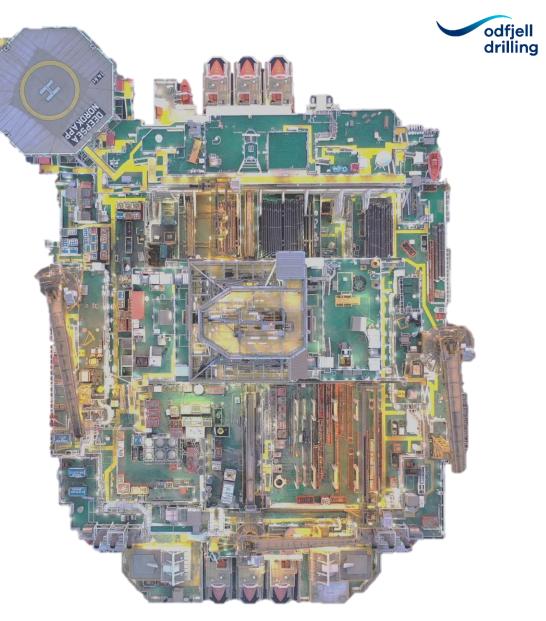


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### Q4 2023 Summary



- Another quarter of significant activity across the business
- Fleet fully active and performing well
- SPS programs on track, with Deepsea Nordkapp achieving SPS certification
- Record revenue generation, with higher value contracts ahead of us
- Quarterly dividend of USD 14.2 million
- Positive market outlook in the medium and long term



### For further information, please contact:

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